



Emissions Characterization of a High Efficiency Wood Boiler using Two Fuels: Wood Pellets and Wood Chips

James Laing, Suresh Raja, Thomas Holsen, Philip K. Hopke

Center for Air Resources Engineering and Science, Clarkson University, Potsdam, NY 13699

Outline

- Health Effects of Wood Smoke
- Emissions Formation
- Complete Combustion/Incomplete Combustion
- Walker Center Boiler Description
- Measurement Methods
- Emissions Results and Discussion

- Summary of ESP Demonstration
- Preliminary Data from Wild Center Boiler Testing

Wood Combustion Emissions

- ❑ Residential wood combustion leads 92% of carbonaceous PM_{2.5} in rural NYS
- ❑ Combustion usually incomplete
- ❑ Smoke usually emitted from low stacks, leads to fumigation



Health Impacts of Wood Smoke

- ❑ Short term effects - eye, nose, throat, and lung irritation
- ❑ Long term effects - decreased lung function, asthma, heart disease, bronchitis, increased risk of cancer
- ❑ Toxicity depends on combustion conditions
 - ❑ Incomplete combustion results in more organic based particles
 - ❑ Soot from incomplete combustion has 15 times higher toxicity and 20 times higher PAH levels.

Biomass Composition

- ❑ Predominantly C (~50%), H (~6%), and O (~40%)
- ❑ Rest primarily comprised of inorganic ash-forming elements
- ❑ Clean Wood
 - ❑ Ash content of 0.5-1.0%
- ❑ Bark
 - ❑ Ash content of 5-8%
- ❑ Straw and cereals
 - ❑ Ash content of 4-12%

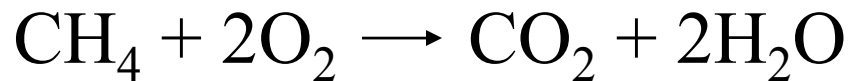
Emissions Formation

- ❑ Dependent on two parameters
- ❑ Combustion Conditions
 - ❑ Incomplete combustion produces organic emissions (CO, VOCs, SVOCs, PAHs, soot)
- ❑ Fuel Composition
 - ❑ Inorganic Emissions (NO_x, SO₂, Fine PM)

Hydrocarbon Combustion

- ❑ Complete Combustion of Hydrocarbons

- ❑ Decomposition and oxidation



- ❑ Incomplete Combustion of Hydrocarbons

- ❑ Organic material not fully oxidized

- ❑ Emissions: CO, VOCs, SVOCs, PAHs, soot, condensable organic matter

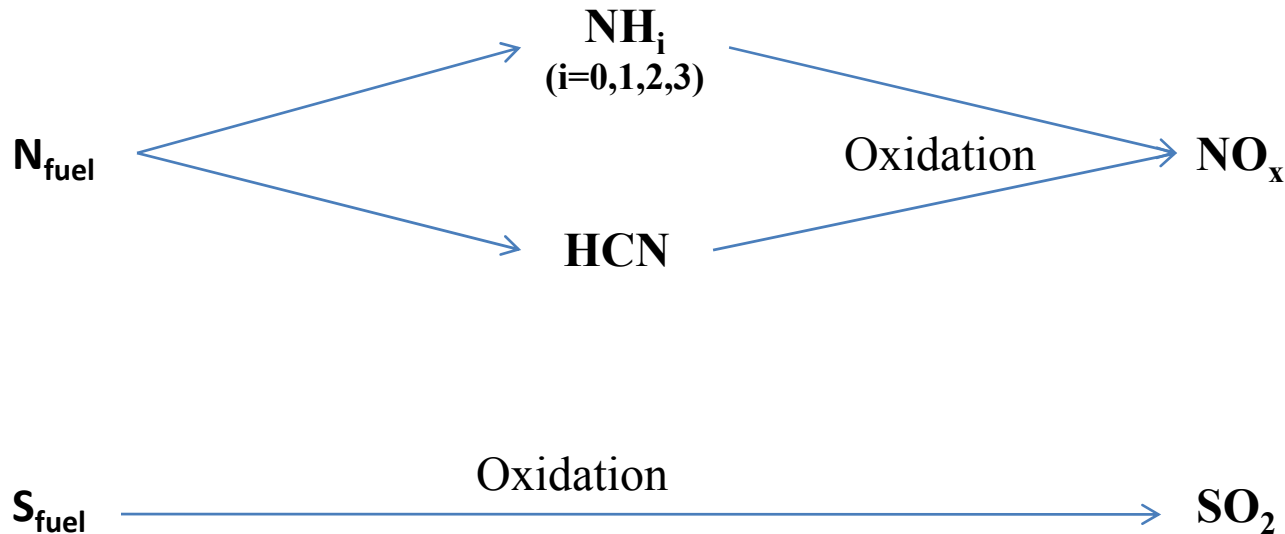
NO_x and SO₂

□ Emissions dependent on fuel bound nitrogen and sulfur

Fuel Bound Nitrogen

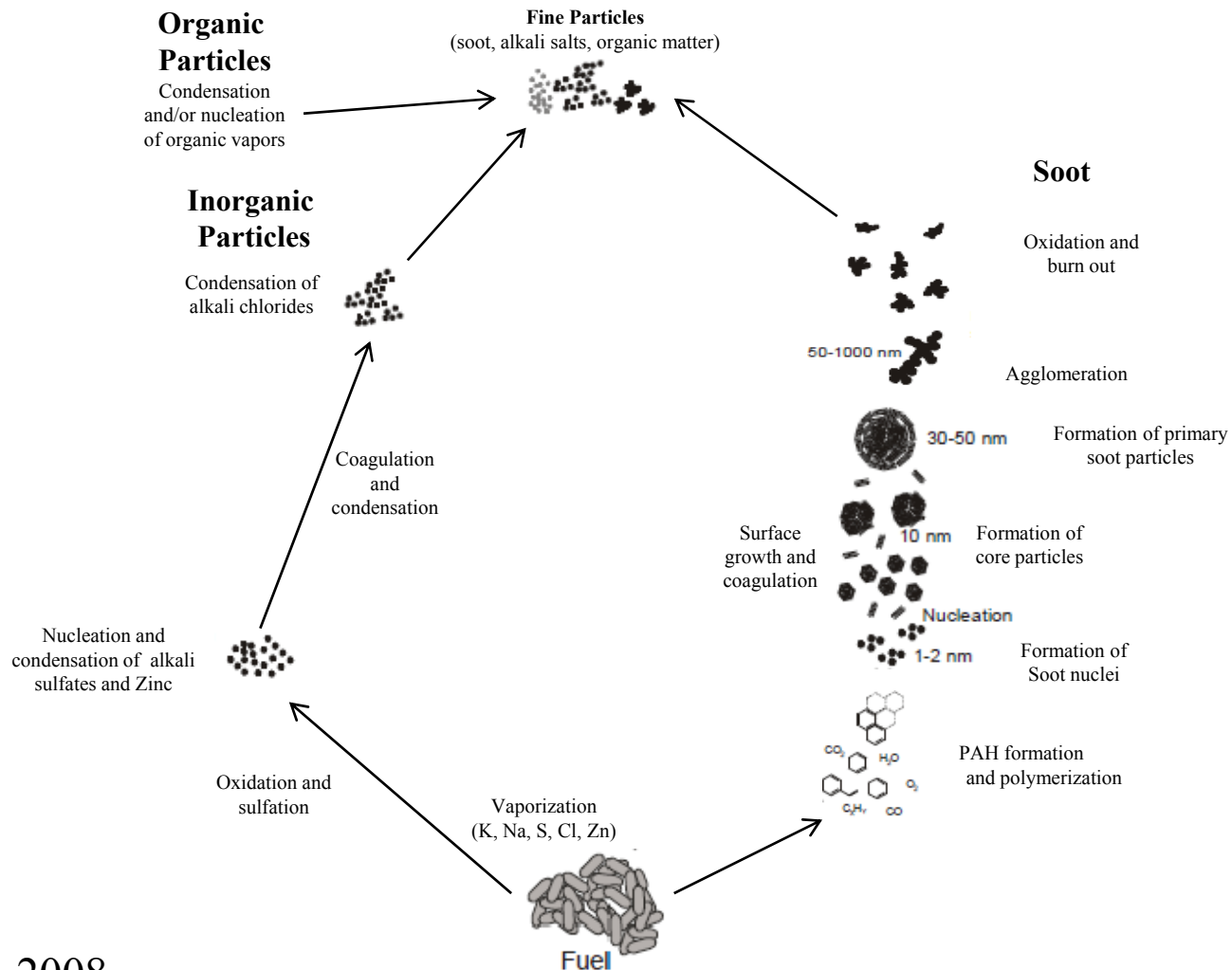
Fuel Bed Intermediates

Gaseous Emissions



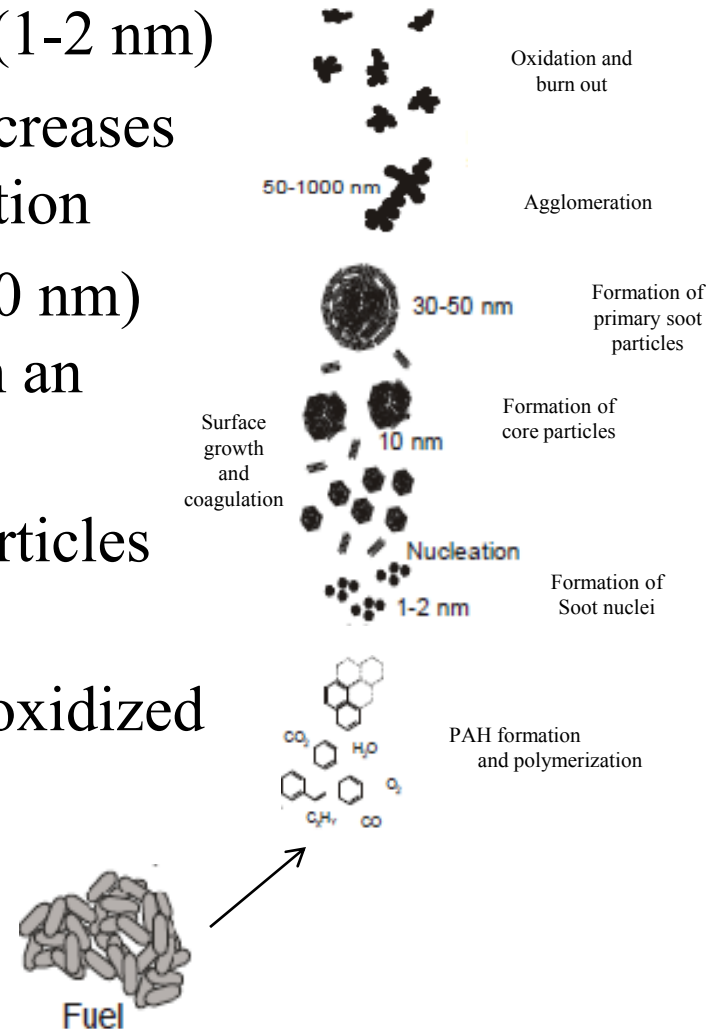
□ SO₂ and NO_x involved in secondary aerosol formation

Fine Particle Formation



Soot Formation

- ❑ PAHs polymerize to form soot nuclei (1-2 nm)
- ❑ Core particles (10 nm) when nuclei increases through surface reactions and coagulation
- ❑ Spherical primary soot particles (30-50 nm) formed when more PAHs bind to form an outer shell
- ❑ Agglomerates forms when primary particles bind together
- ❑ Most soot particles broken down and oxidized in burn-out



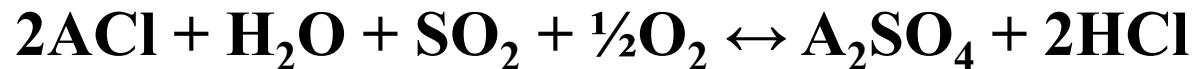
Inorganic Particle Formation

- ❑ 80-95% of PM under $1\ \mu\text{m}$ for residential and commercial combustion devices
- ❑ higher ash content \longrightarrow higher fine PM emissions
- ❑ Ash-forming elements (K, Cl, S, Na, with minor amounts of Fe, Zn, and Al) volatilize into flue gas and nucleate or condense as the gas cools
- ❑ Fine Particle emissions predominantly alkali salts (KCl, K_2SO_4 , NaCl, Na_2SO_4)
- ❑ Zinc and some heavy metals also involved

Alkali Metal Vaporization

- ❑ Dependent on fuel bed temperature
 - ❑ K vaporization starts at 700°C and increases with temperature
- ❑ Predominantly released from the fuel bed as KCl (g) and KOH (g)
 - ❑ Limited amount of K_2SO_4 released

Sulfation Reactions



- KCl (g) and KOH (g) undergo gas-phase sulfation to form K_2SO_4 (g)
- Particles from wood combustion are made mostly of K and SO_4

Alkali Particle Formation

- ❑ Alkali sulfates nucleate homogeneously at 950°C
- ❑ Alkali chlorides condense onto existing particles at 550-600°C
- ❑ Particles from wood combustions predominantly composed of K and SO₄
- ❑ Inorganic particles much less toxic than carbonaceous particles (soot and organic compounds)

Combustion Review

- ❑ Emissions depend on:
 - ❑ Combustion Conditions
 - ❑ Complete combustion of hydrocarbons results in only CO₂
 - ❑ Incomplete combustion leads to toxic organic emissions
 - ❑ Fuel Composition
 - ❑ High ash content leads to higher inorganic PM emissions
 - ❑ High N and S content leads to higher NO_x and SO₂
 - ❑ High Cl leads to HCl formation

Requirements for Complete Combustion

- ❑ High combustion temperature (850°C)
- ❑ Long enough residence time (<0.5s)
- ❑ Adequate mixing of combustion air and fuel gas

- ❑ Challenge is to create sufficient mixing with the least amount of excess air possible

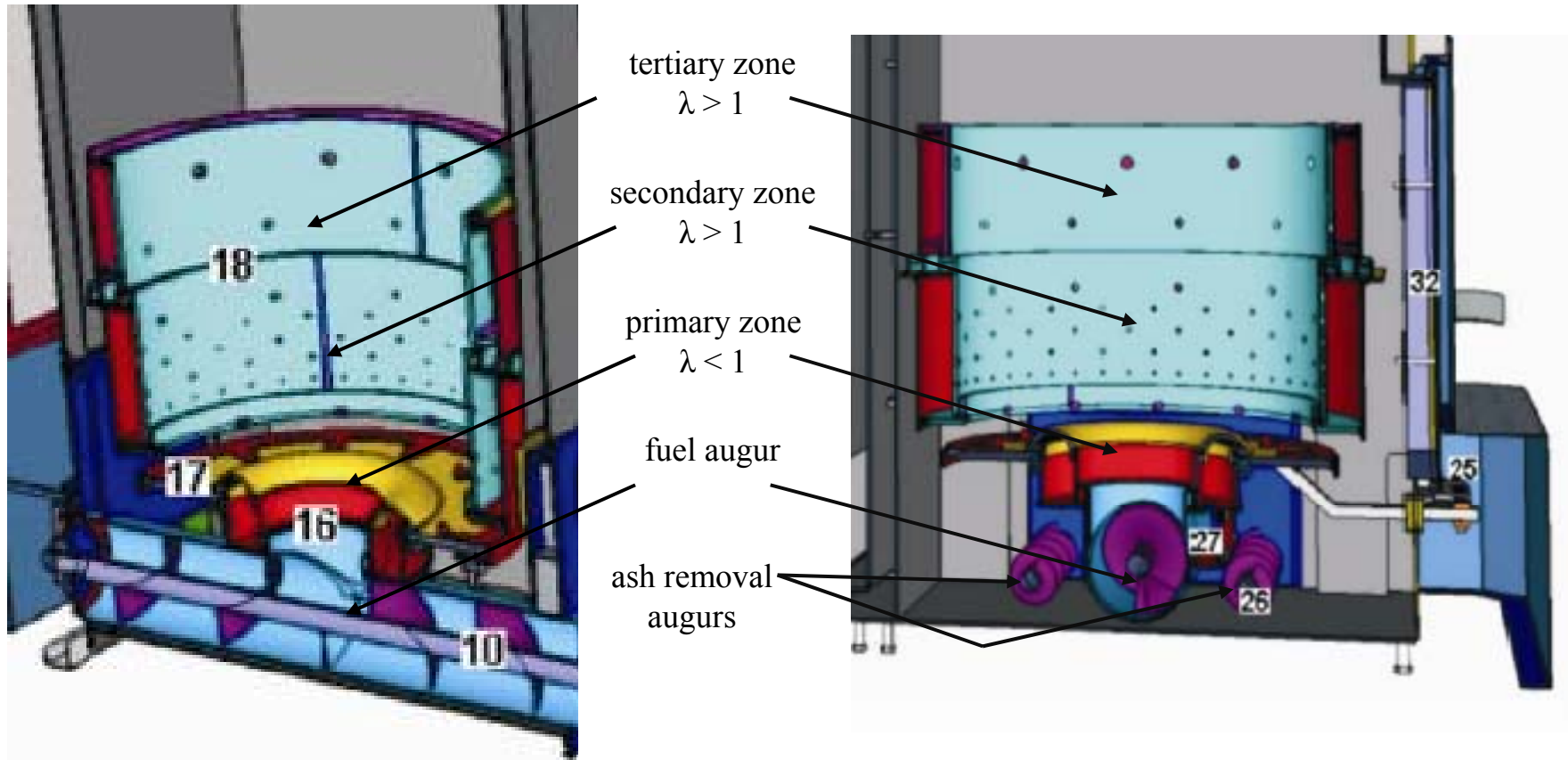
High Efficiency Wood Boiler

- ❑ Hamont CATfire (imported by ACT Bioenergy, NY)
- ❑ 150kW (514,000 Btu.h⁻¹) Output High Efficiency Wood Boiler
- ❑ Automated fuel feeding system
- ❑ Automatic ignition



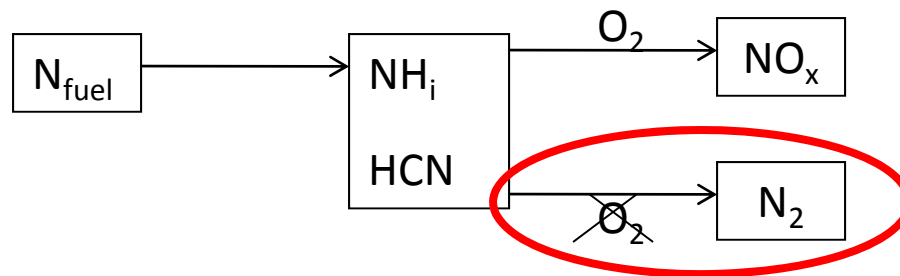
Air Staging

- ❑ First stage: Devolatilize the fuel
- ❑ Subsequent stages: Combust and oxidize pyrolysis gases



Air Staging

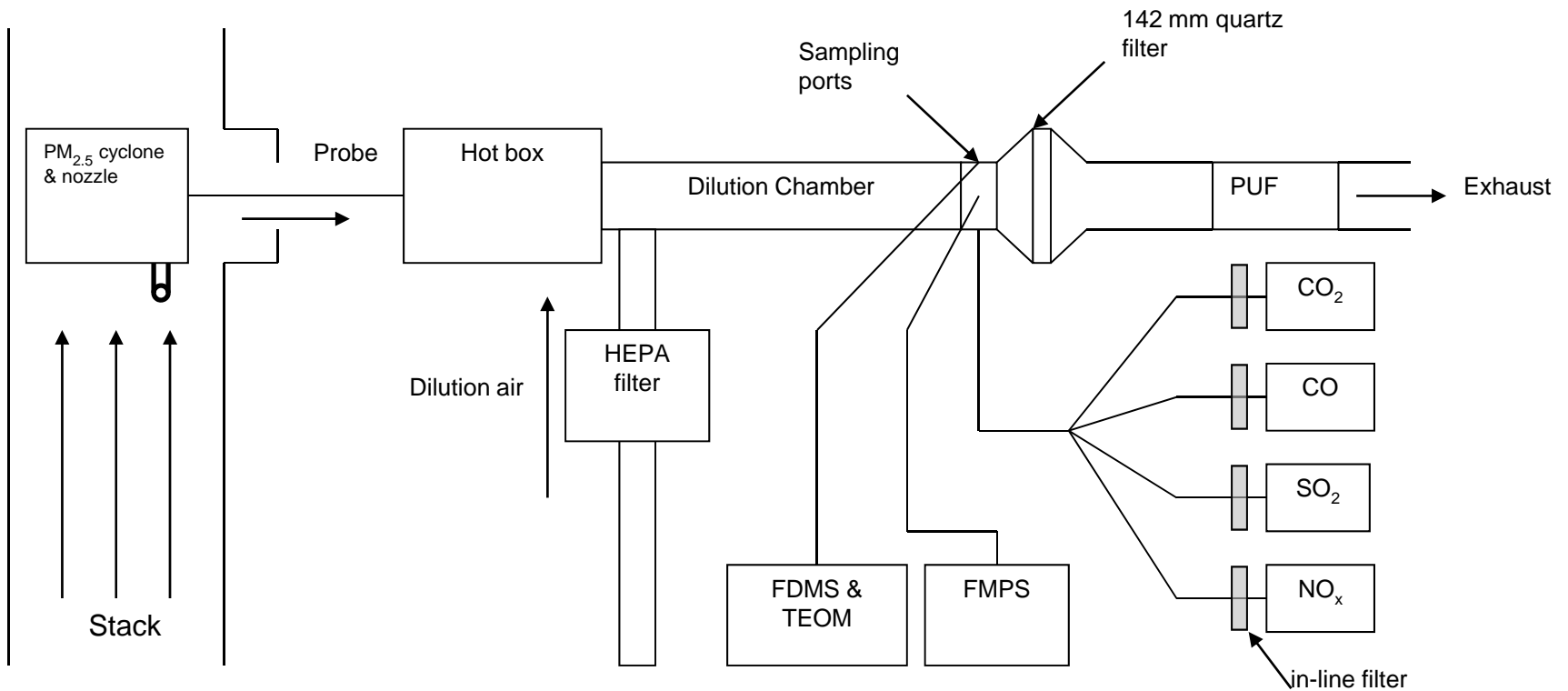
- ❑ Lambda optimization system using an O_2 sensor automatically controls fans
- ❑ Low air to fuel ratios (λ) increases combustion efficiency
- ❑ PM reduction: Low fuel bed temperature leads to less inorganic vaporization
- ❑ NO_x reduction: Low oxygen level in first stage, intermediates not oxidized to NO_x



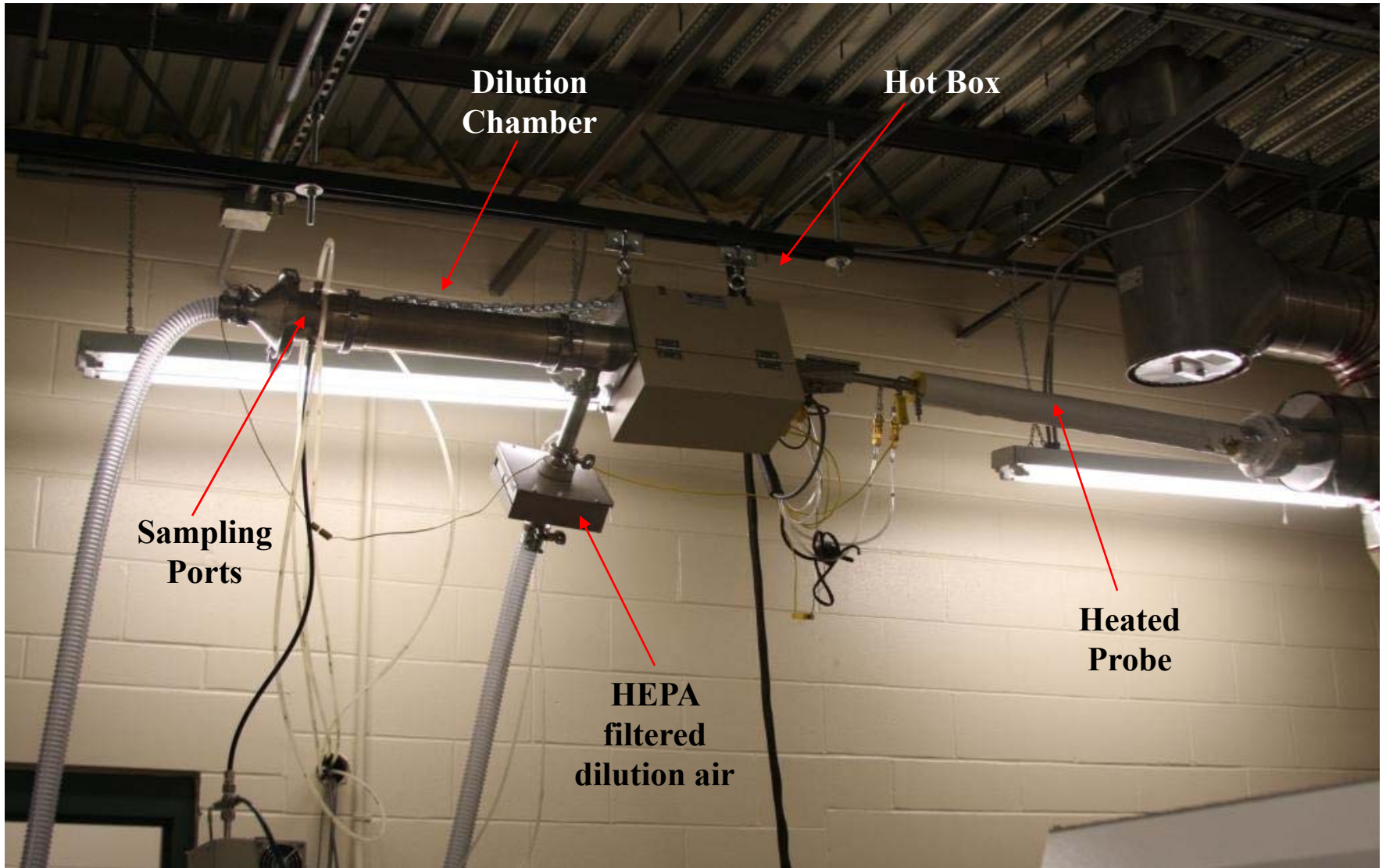
Sampling Theory

- ❑ Dilution Tunnel
 - ❑ Simulates Ambient conditions
 - ❑ Provides a better representation of particle emissions than in-stack measurements
 - ❑ Allows nucleation and condensation of gas-phase organic material

Source Sampling System Schematics



Dilution Tunnel

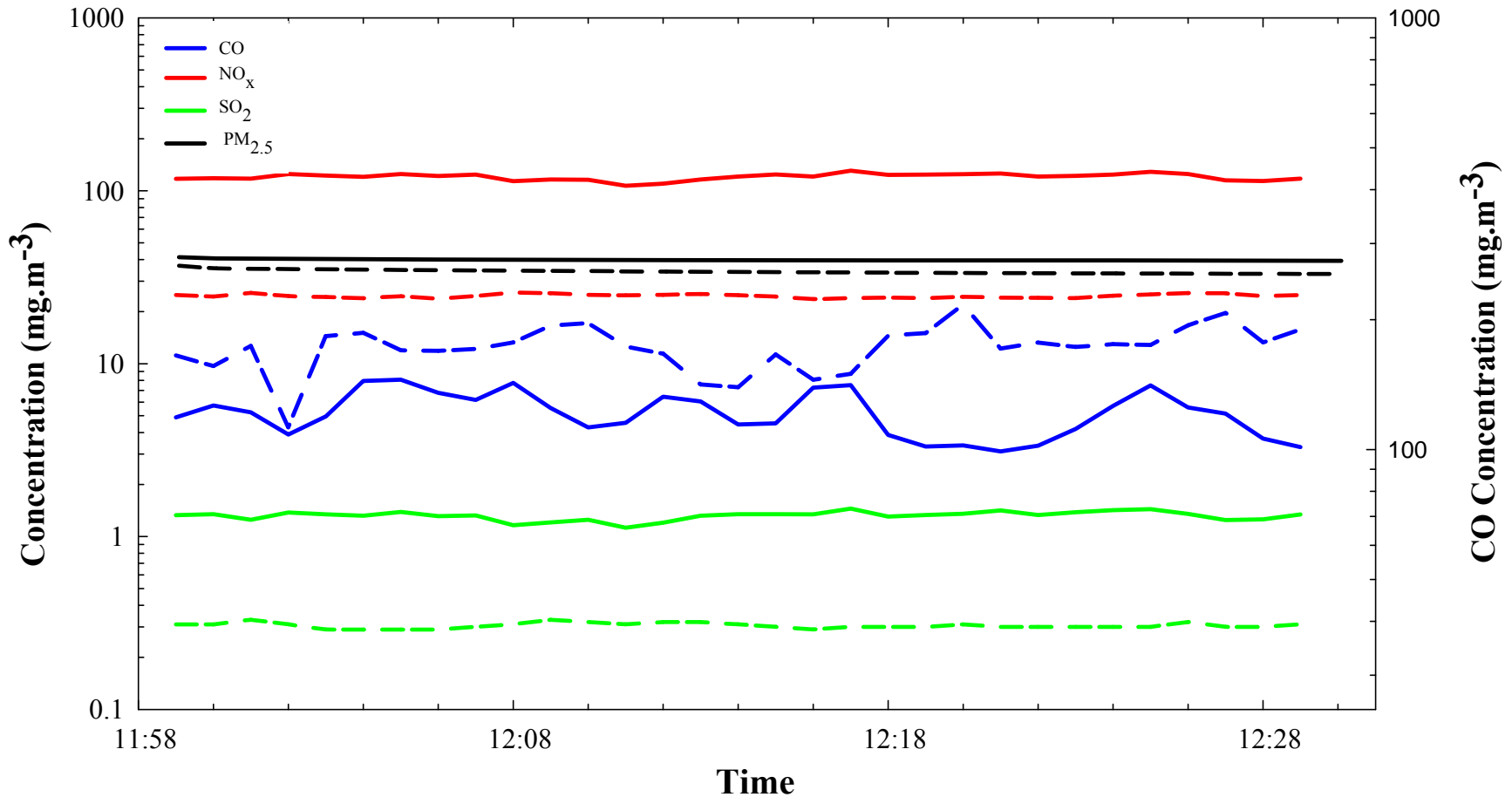


Fuels Used

- ❑ Higher fuel bound nitrogen and sulfur content of the wood chips expected to lead to higher NO_x and SO₂ emissions
- ❑ Higher ash content expected to lead to higher PM_{2.5} emissions

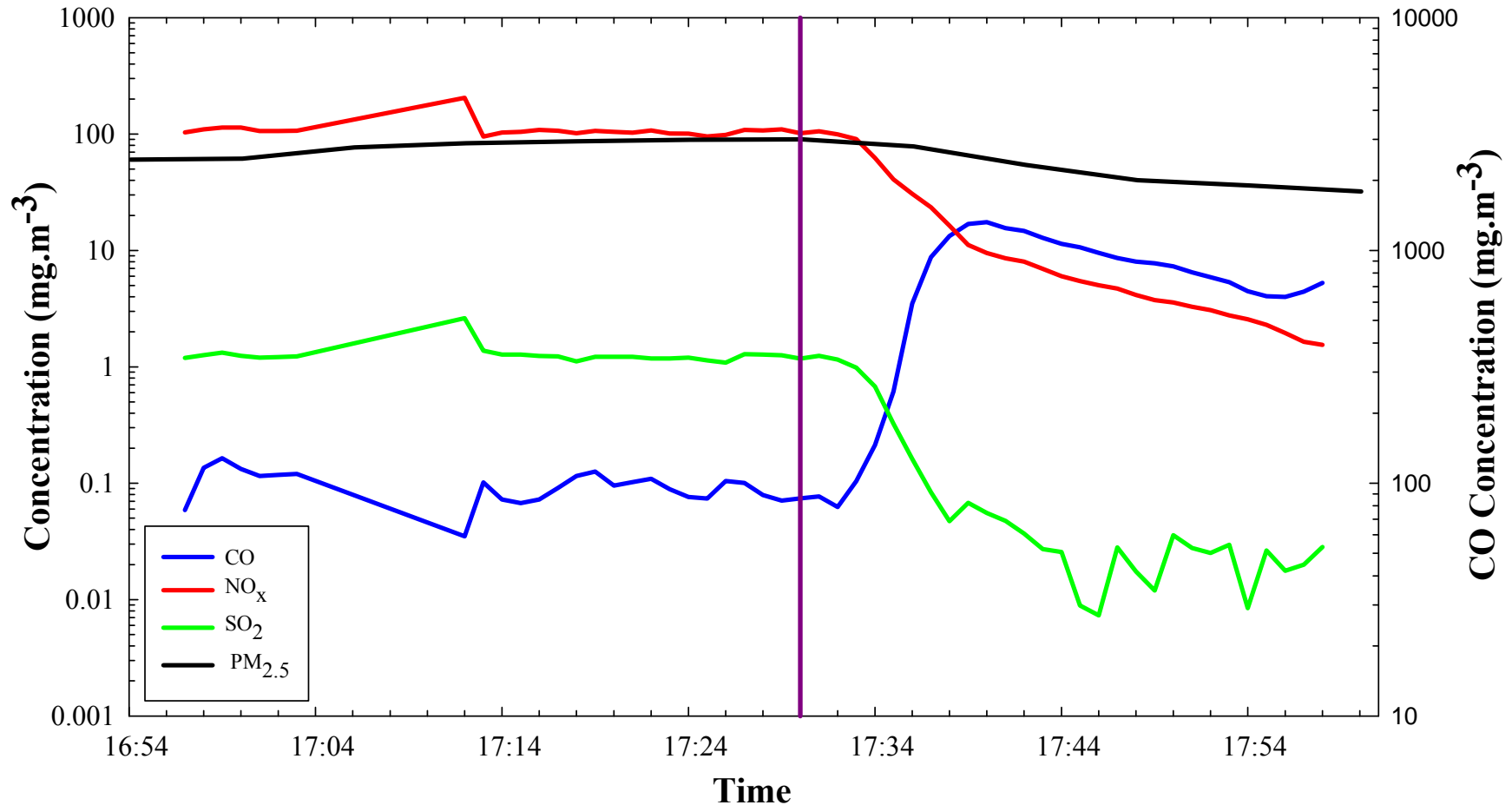
	Wood Pellets A	Wood Pellets B	Wood Chips
heat content (MJ/lbs)	8.49	8.67	6.72
moisture (%)	4.80	4.51	26.6
ash (d.w. %)	0.60	0.72	1.79
nitrogen (d.w. %)	0.13	nm	0.37
sulfur (d.w. ppm)	70.1	79.8	175

Gaseous and PM Emissions



Note: Dashed line indicate data for Wood Pellets A
Solid line indicate data for Wood Chips

Concentration of criteria pollutants (CO, NO_x, SO₂ and PM_{2.5}) during shutdown of boiler



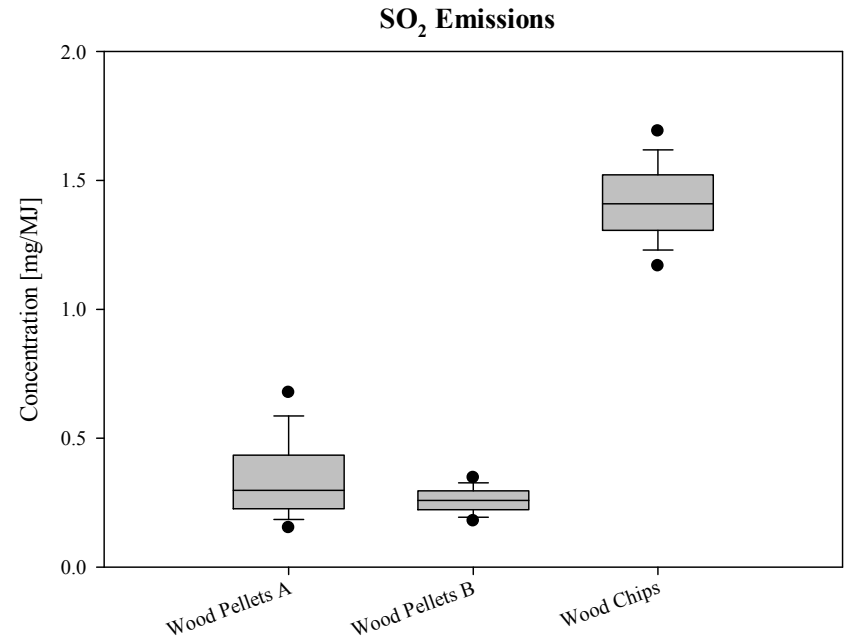
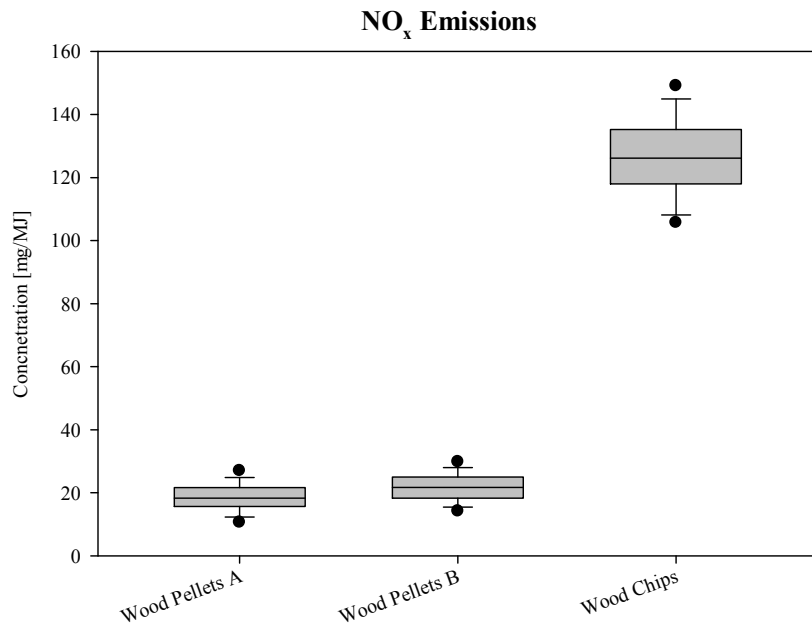
Note: Vertical line indicates boiler shutdown process initiation. Wood Chips used as fuel.

Emission Factors

Emission Species (lbs/MMbtu)	Wood Pellets A	Wood Pellets B	Wood Chips
CO	0.27	0.29	0.29
NO _x	0.04	0.05	0.29
SO ₂	0.0008	0.0006	0.0033
PM _{2.5}	0.06	0.07	0.10
Ultrafine number concentration (#/BTU x 10 ⁹)	17.1	21.1	37.9

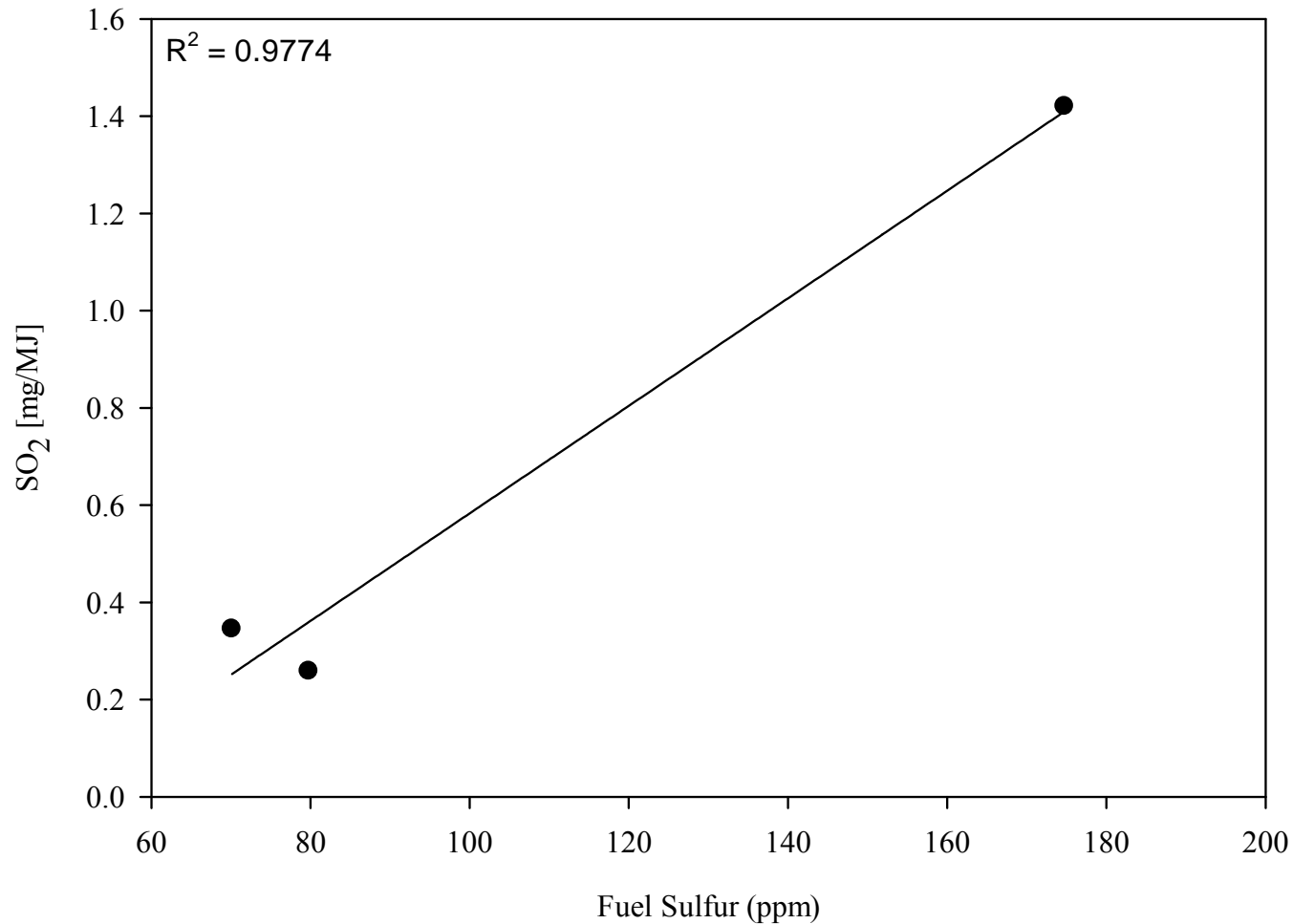
NO_x and SO₂

- Emissions of NO_x and SO₂ higher for wood chips than wood pellets

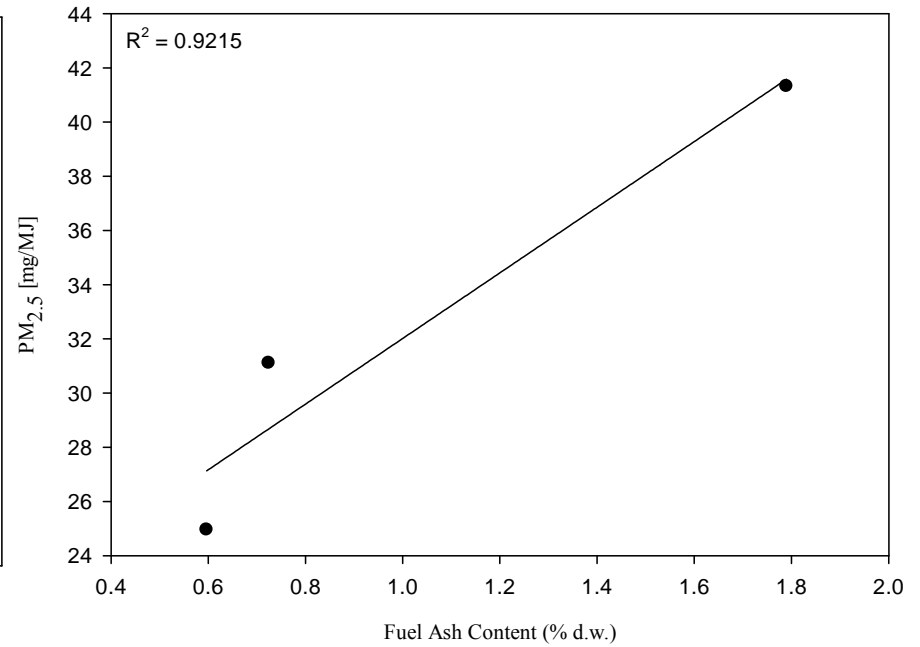
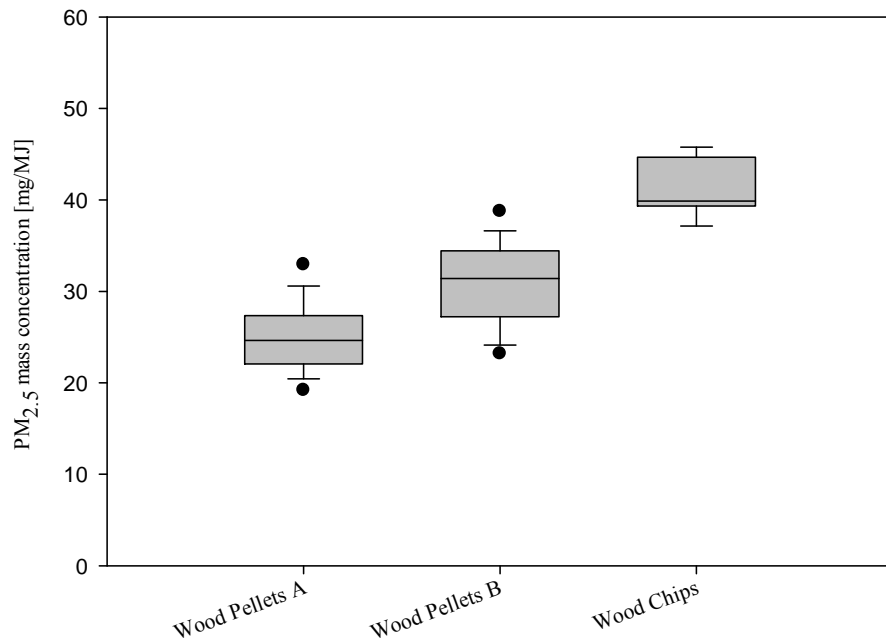


SO₂ and fuel sulfur content

- SO₂ higher for fuel with higher S content

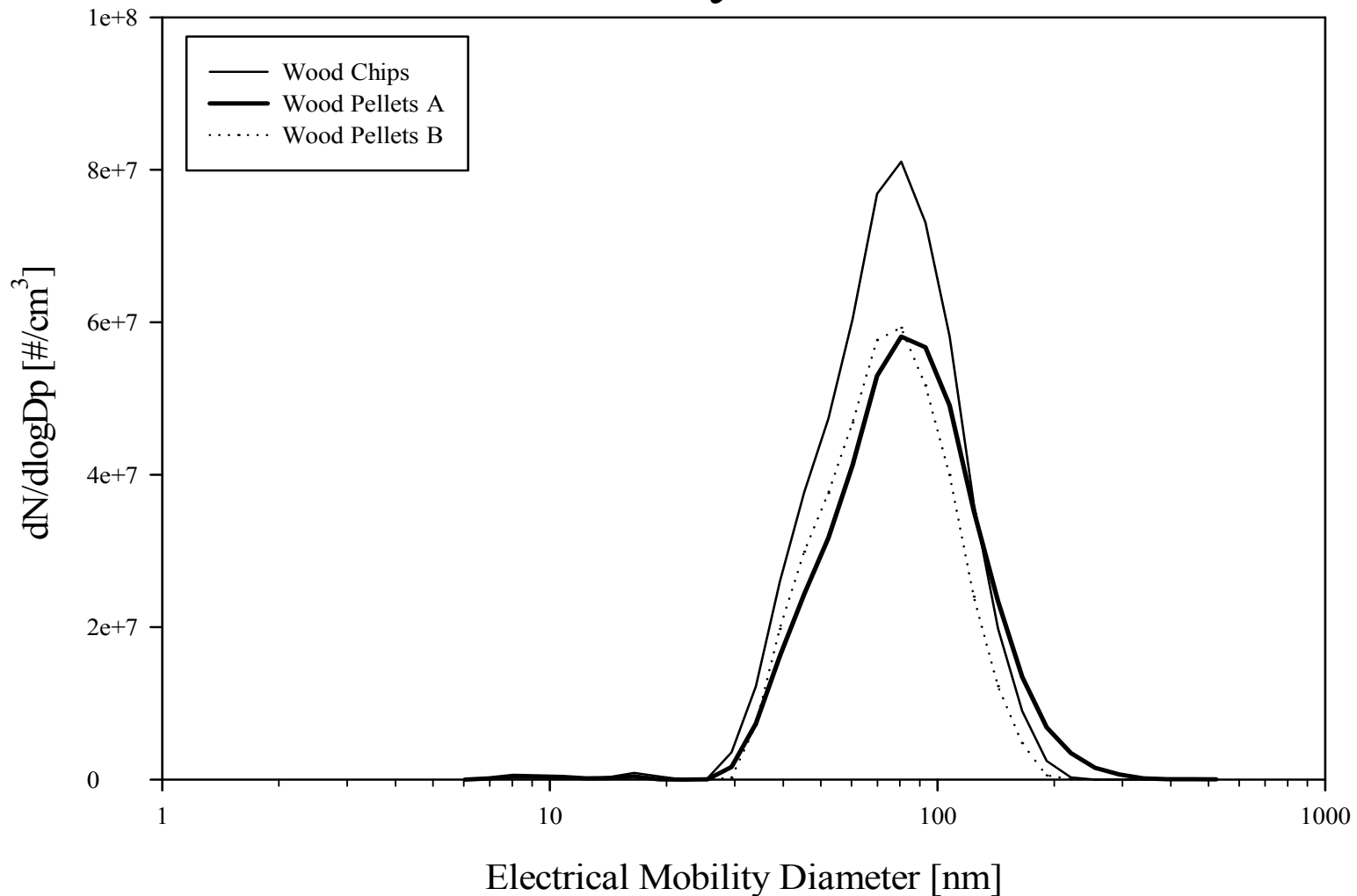


PM_{2.5} emission factors



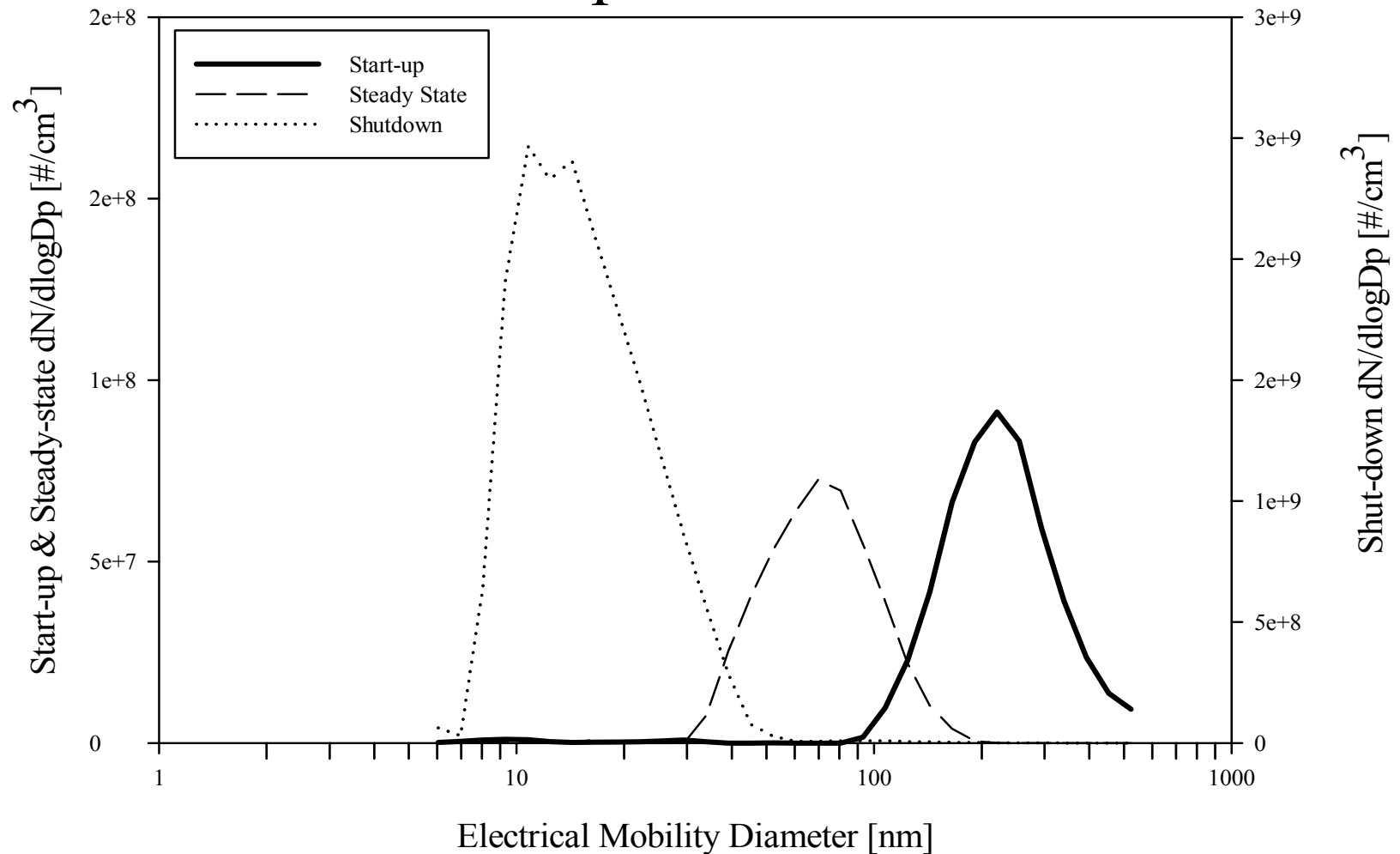
Ultrafine Particle Number Size Distribution

Steady-state



Ultrafine Particle Number Size Distribution

Start-up & Shut-down

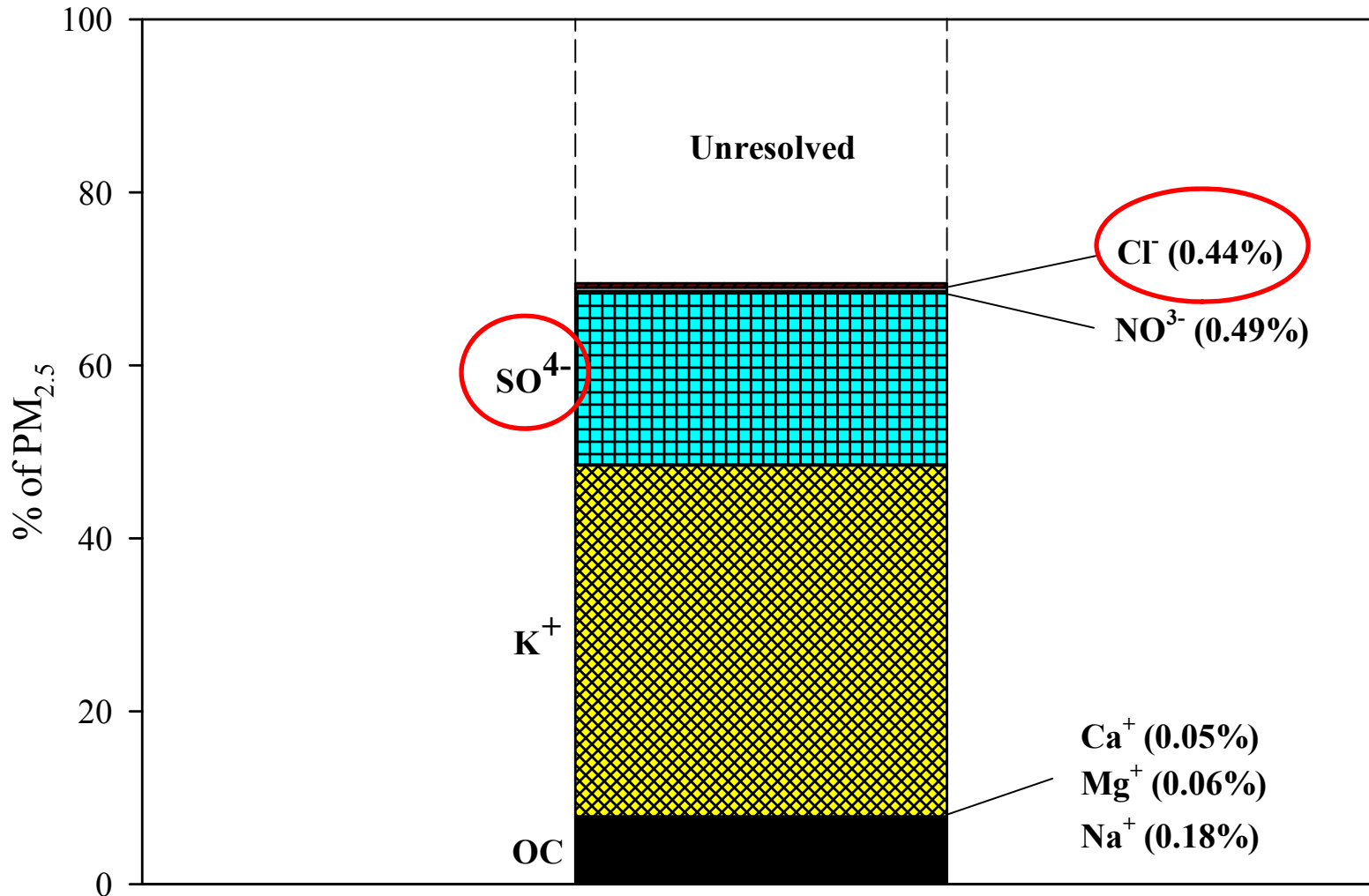


Particle Organic & Elemental Carbon

- ❑ Organic Carbon predominant form of particulate carbon
- ❑ Low emissions of OC and EC

Fuel	OC/PM_{2.5} (%)	EC/PM_{2.5} (%)
Wood Pellets A	6.10	0.28
Wood Pellets B	6.12	1.00
Wood Chips	1.69	0.05

PM2.5 Chemical Composition



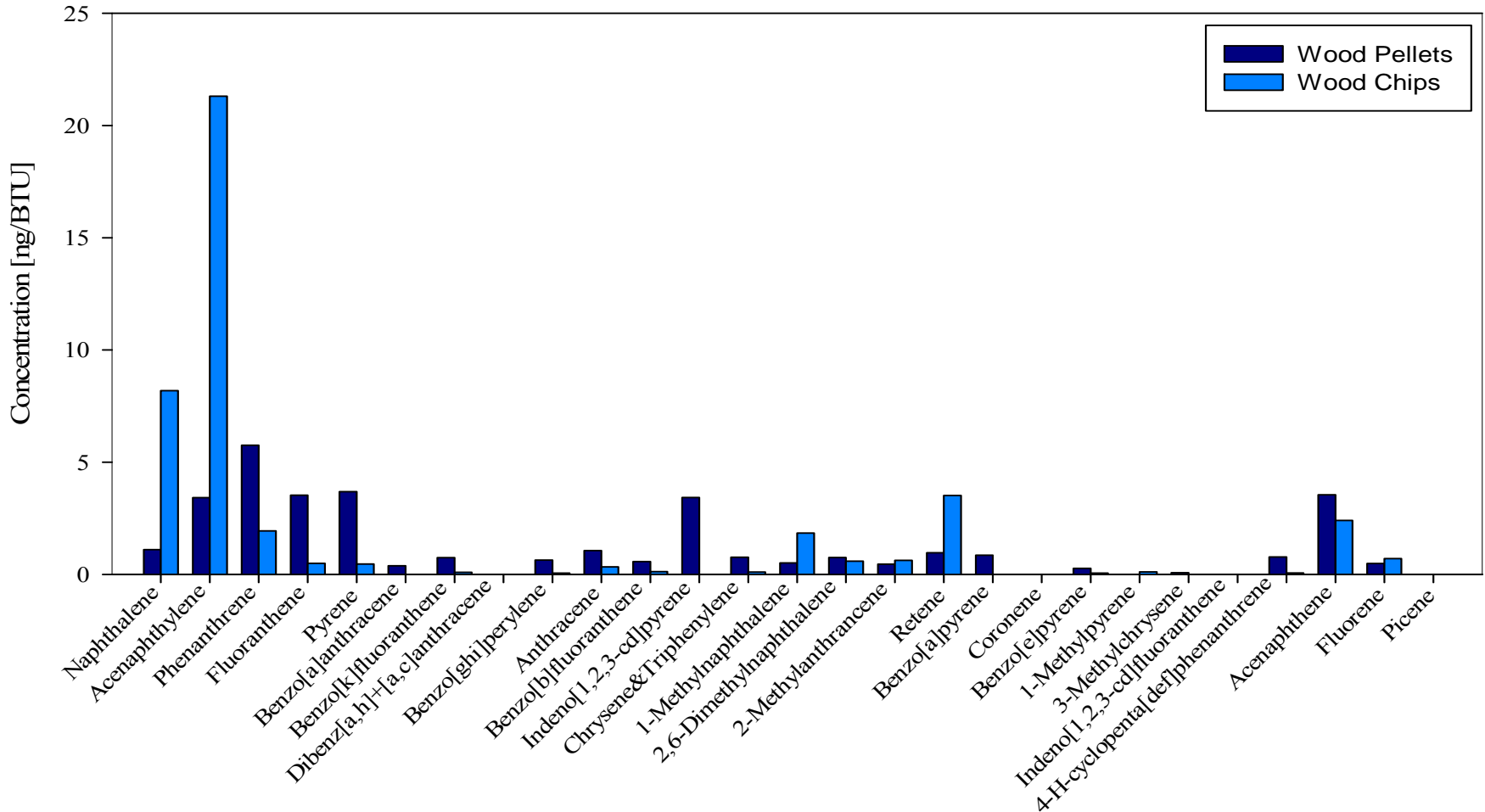
Sulfur Mass Balance

- ❑ Only 53% and 48% of fuel Sulfur accounted for
- ❑ Predominantly Sulfate possibly due to sulphation reactions

Fuel	SO₂ (%)	PM_{2.5} Sulfate (%)	Total S (%)
Wood Pellets A	4.62	48.6	53.2
Wood Pellets B	3.09	45.1	48.2
Wood Chips	5.26	nm	nm

PAHs

PAH concentrations



Particle and Semi-volatile Organic Emissions

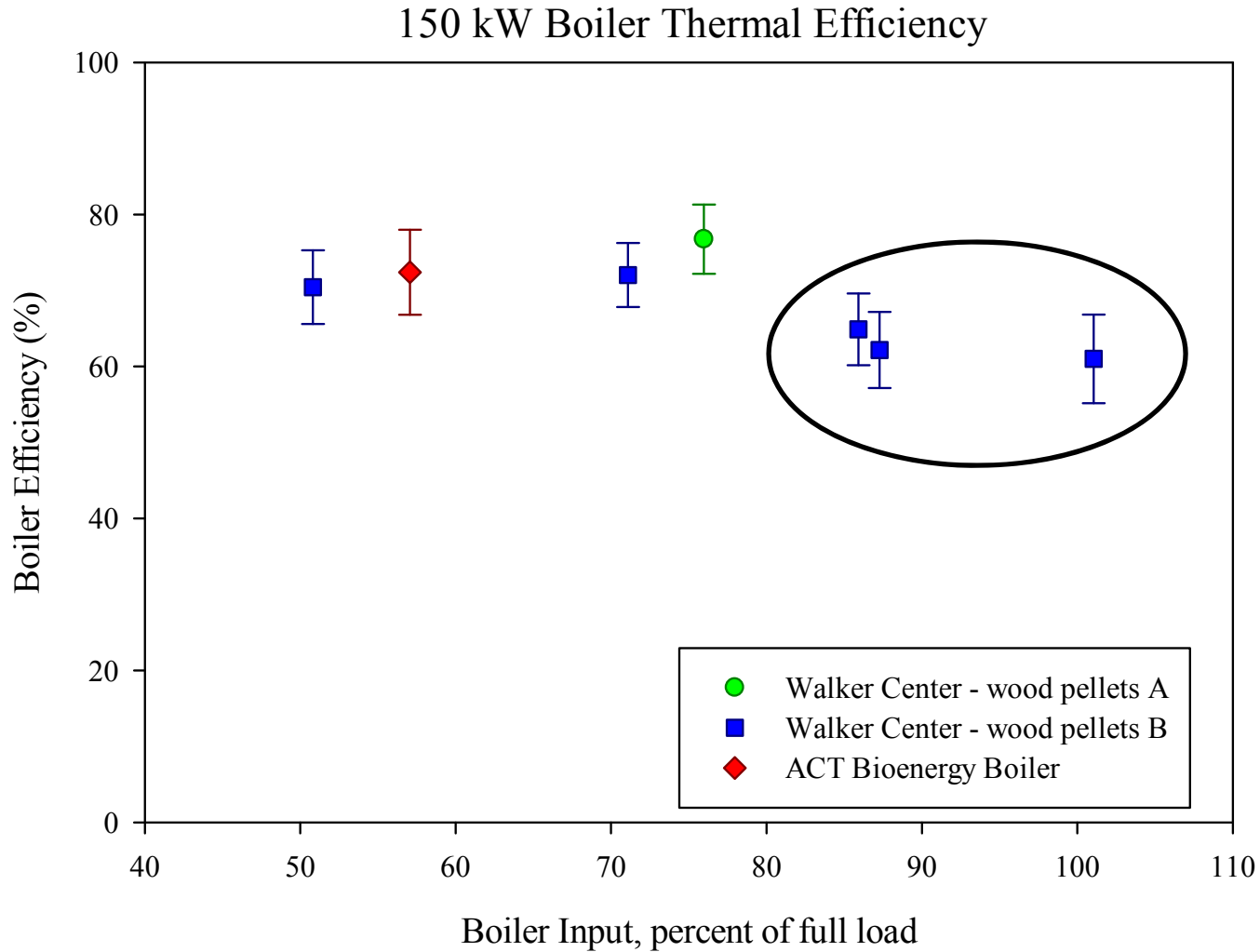
- ❑ 133 compounds resolved
- ❑ Predominant Alkanoic Acids - Heptacosanoic acid, Octacosanoic acid, Nonacosanoic acid

Organic Compounds (mg/MMbtu)	Wood Pellets	Wood Chips
Alkanes (31)	398	417
PAHs (27)	33.7	43.0
Aromatic acids* (5)	30.5	0.00
Alkanoic acids (22)	62.7	54.8
Dicarboxylic acids* (12)	39.4	6.83
Pentacyclic triterpane (hopanes) (5)	41.3	0.30
Cholestane (sterols and cholestenes) (4)	0.48	0.88
Methyloxylated phenols* (8)	16.5	13.5
Phytosterols* (4)	0.37	6.18
Levoglucosan	53.0	52.3

Emissions Review

- ❑ Carbonaceous derived emissions (CO, PAHs, particulate OC & EC) low for all fuels
- ❑ NO_x , SO_2 and $\text{PM}_{2.5}$ emission factors dependent of fuel composition
- ❑ Fine PM composition dominated by K and SO_4

150 kW Boiler Efficiency



Wild Center Boiler

- ❑ Manufactured by ACT Bioenergy (Schenectady, NY)
- ❑ Same design as Clarkson's Walker Center boiler
- ❑ 512 kW (1.75 MMbtu/hr)

- ❑ Tested using two methods
 - ❑ Dilution tunnel
 - ❑ EPA Method 5 - In-stack filters

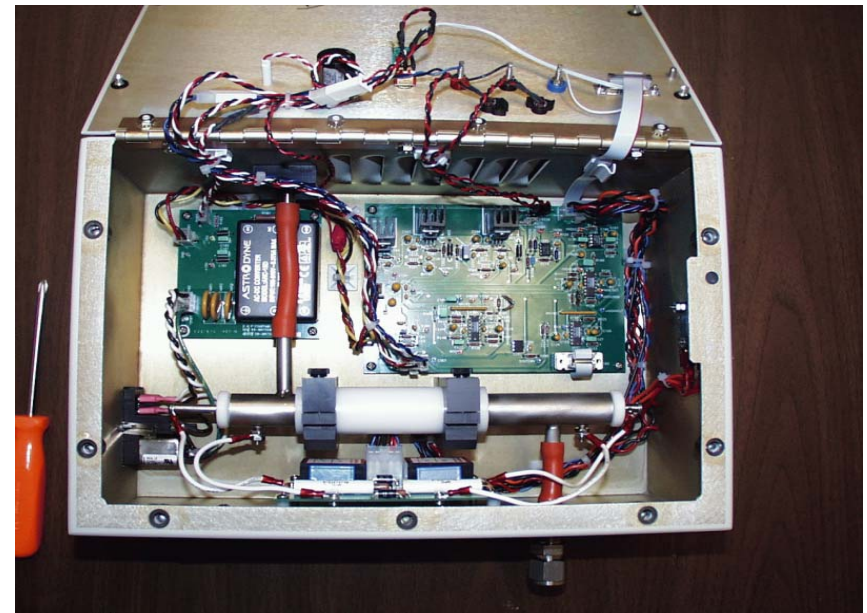
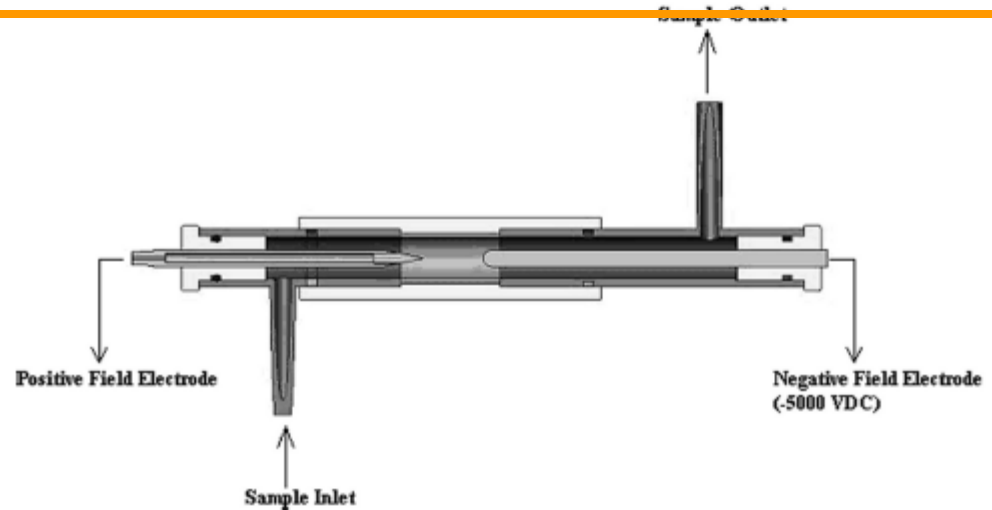


Preliminary Results

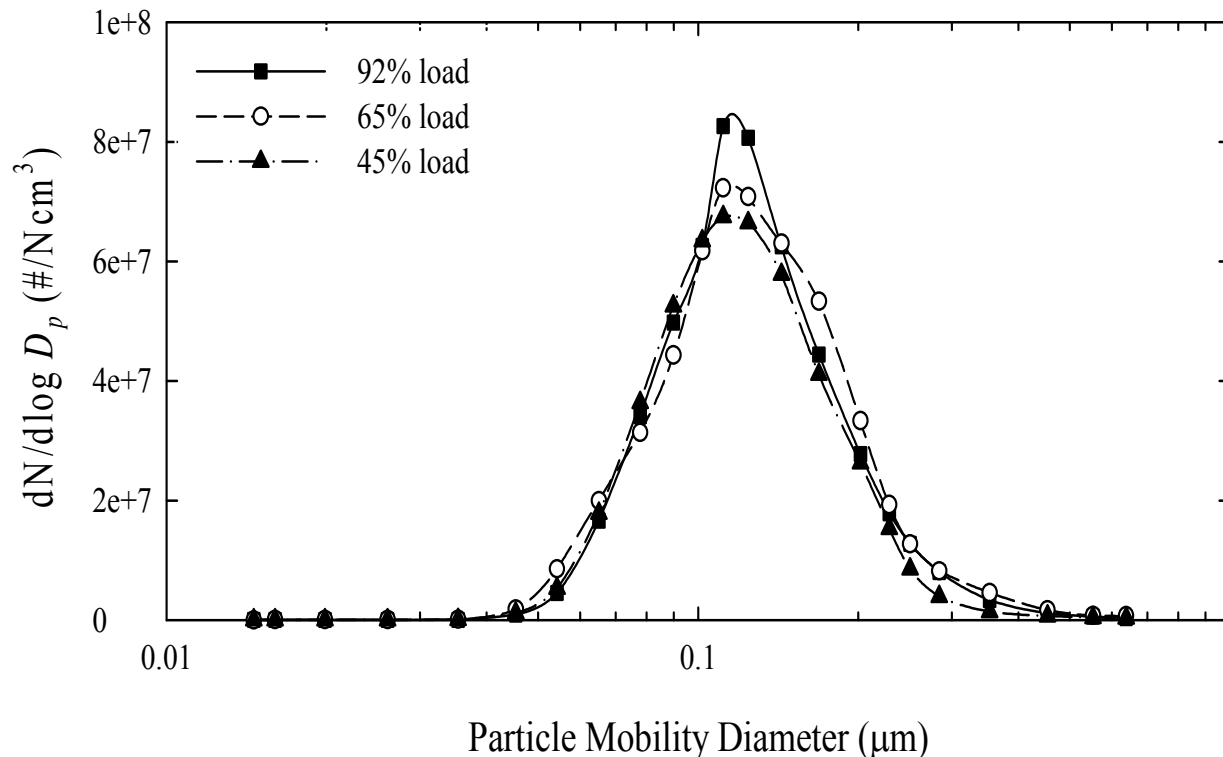
Units	CO	NO_x	SO₂	PM_{2.5}
mg/m ³	> DL	72	0.92	56
lbs/Mmbtu	> DL	0.13-0.20	0.0016-0.0026	0.09-0.14

Bench Scale ESP Demonstration

- ❑ Two-stage device
- ❑ Uses +ve high voltage to generate corona & -ve high voltage for the collection section
- ❑ Can be alternately switched on and off during measurements to collect PM
- ❑ When energized, the ESP essentially collects all the PM being sampled; when de-energized, no particle collection takes place

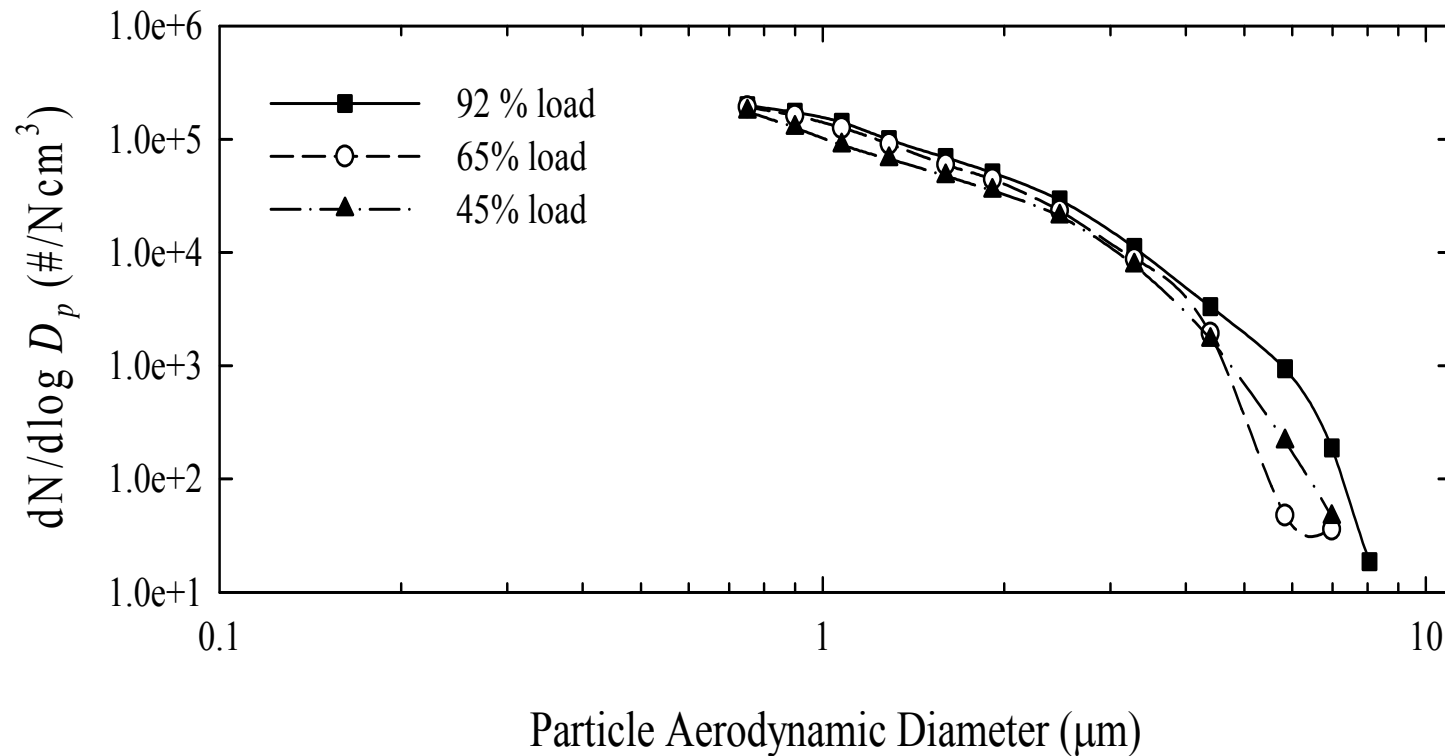


Particle Number Concentrations



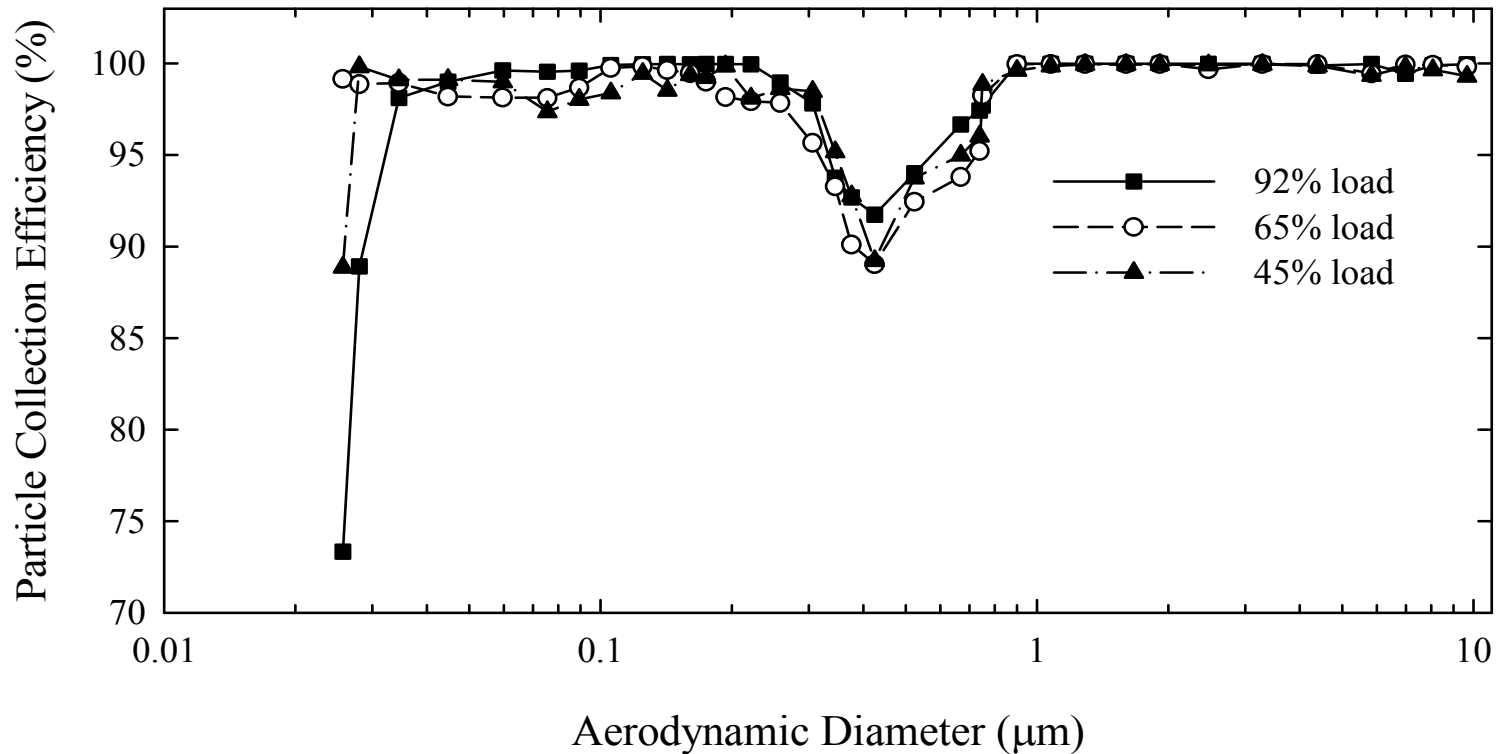
Particle number distribution upstream of the ESP at different boiler load conditions. Measurements by the SMPS ($0.01 < d_m < 0.64 \mu\text{m}$)

...continued



Particle size distribution upstream of the ESP at different boiler load conditions;
APS data ($0.7 < d_a < 10 \mu\text{m}$)

ESP Collection Efficiency



Collection efficiency of the ESP over the full range of measured particle size ($0.01 < d_a < 10 \mu\text{m}$) at different boiler loads.

ESP Results Summary

	92% Load	65% Load	45% Load
<i>SMPS (0.01 < d_m < 0.64 μm)</i>			
Total number concentration (#/Ncm ³)			
ESP de-energized	4.81*10 ⁷ ± 1.27*10 ⁵	3.26*10 ⁷ ± 1.27*10 ⁵	2.93*10 ⁷ ± 9.65*10 ⁴
ESP energized	6.96*10 ⁵ ± 2.43*10 ³	6.53*10 ⁵ ± 8.50*10 ³	4.62*10 ⁵ ± 1.40*10 ³
Geometric mean diameter (μm)			
- ESP de-energized	0.1105 ± 0.0050	0.1292 ± 0.0022	0.1220 ± 0.0016
- ESP energized	0.0981 ± 0.0015	0.1015 ± 0.0018	0.1051 ± 0.0011
Total number collection efficiency (%)	98.555 ± 0.0013	97.998 ± 0.0361	98.424 ± 0.0004
<i>APS (0.7 < d_a < 10 μm)</i>			
Total number concentration (#/Ncm ³)			
ESP de-energized	9.70*10 ⁴ ± 1.34*10 ³	9.14*10 ⁴ ± 2.96*10 ³	8.88*10 ⁴ ± 0.96*10 ³
ESP energized	71.90 ± 35.56	160.96 ± 37.25	105.49 ± 31.11
Geometric mean diameter (μm)			
- ESP de-energized	0.8247 ± 0.0104	0.8387 ± 0.0123	0.8393 ± 0.0251
- ESP energized	0.8503 ± 0.0131	0.8351 ± 0.0212	0.8503 ± 0.0181
Total number collection efficiency (%)	99.923 ± 0.0357	99.825 ± 0.0351	99.923 ± 0.0357

Acknowledgements

- ❑ New York State Energy Research and Development Authority (NYSERDA) for funding under contract 10672.
- ❑ David Dungate of ACT Bioenergy for his assistance in these studies
- ❑ Tiffany J. Zananski and YuanXun Zha for laboratory analysis and assistance